



ENERGY RISK MANAGEMENT

Howard Rennell & Pat Shigueta
(212) 624-1132 (888) 885-6100

www.e-windham.com

POWER MARKET REPORT FOR NOVEMBER 30, 2005

NATURAL GAS MARKET NEWS

Louisiana's Department of Natural Resources said that natural gas production has risen to 1.3803 Bcf/d, or 61.8% of the daily capacity in 38 southern Louisiana parishes.

As the U.S oil and gas industry continues to pick up the pieces from the record 2005 Atlantic hurricane season, the National Oceanic and Atmospheric Administration (NOAA) forecast of more overactive seasons to come is not reassuring.

In statistics compiled by the state regulatory commission since the dawn of the wholesale market disarray in mid-2000, southern Nevada energy consumers have seen their combined monthly power and natural gas bills jump 60%, and the vast majority of the increase is attributable to higher natural gas costs. Customers of Nevada Power Co. and Southwest Gas Corp. are paying about \$875 more each year for electricity and gas.

Generator Problems

MAIN— Dominion Resources' 539 Mw Kewaunee nuclear unit started to exit an outage and ramped up offline to 8% of capacity by early today.

SERC— Duke Power Company's 846 Mw Oconee #2 nuclear unit remains offline at 15% capacity today. The unit was warming up at 17% yesterday. Oconee #1 and #3 continue to operate at full power.

WSCC— PG&E Corp.'s 1,087 Mw Diablo Canyon #1 nuclear unit started to exit a refueling outage and is warming up offline at 1% today. The unit shut on October 23 for the refuel. Diablo Canyon #2 continues to operate at full power.

The NRC reported that U.S. nuclear generating capacity was at 90,229.21 Mw up .04% from Tuesday and up 3.57% from a year ago.

The Minerals Management Service reported that 2.965 Bcf/d of natural gas production is shut-in. That is equivalent to 29.65% of the daily gas production in the Gulf of Mexico.

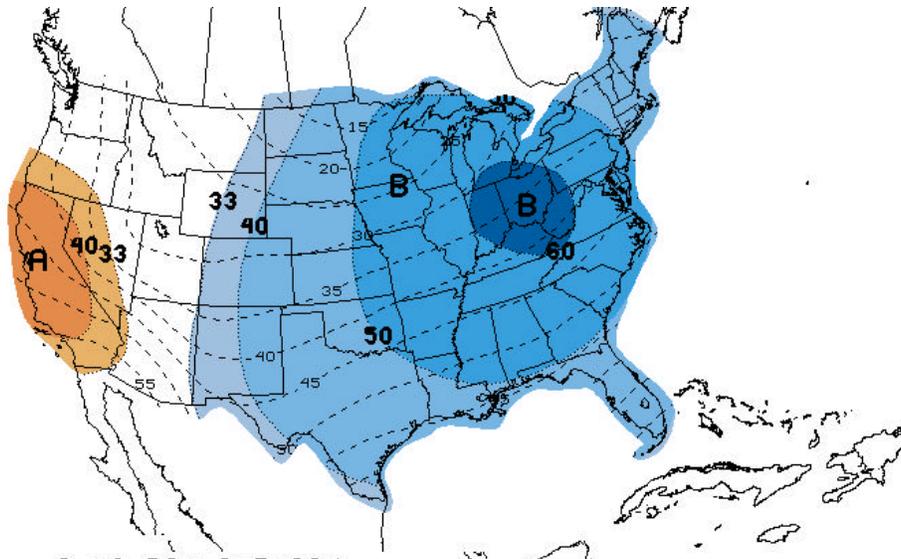
PIPELINE RESTRICTIONS

Gulf South Pipeline said that based upon its initial review of nominations, NNS demand, and other factors, Gulf South may be required to schedule available capacity and implement scheduling reductions on Sarepta to Sterlington 18-inch Index 250; Tyler 12-inch Index 8 / Palestine 8-inch Index 11 & 70 / Dallas 18-inch Index 1; Hall Summit; Koran Station; West 30 North; Barron (To Columbia Gulf); Bayou Sale to Napoleonville; Montpelier to Kosciusko, Kiln to Mobile, and Lake Charles Receipts – Capacity Area 6.

Kern River Pipeline said that line pack is low across its entire system. It requests that all customers to be on rate.

KM Interstate Gas Transmission said that Williston Basin Bridger (PIN 8737) is at capacity for receipt volumes. Based on the current level of nominations, interruptible flow, authorized overrun and secondary volumes are at risk of not being scheduled.

Kinder Morgan said it lifted force majeure on a portion of its Natural Gas Pipeline of America gas line in Texas after a blast near a Texas compressor station in May. The force majeure has been in affect in Natural's Segment



**6-10 DAY OUTLOOK
TEMP PROBABILITY
MADE 30 Nov 2005
VALID Dec 06 - 10, 2005**

**DASHED BLACK LINES ARE CLIMATOLOGY
(DEG F) SHADED AREAS ARE FCST
VALUES ABOVE (A) OR BELOW (B) NORMAL
UNSHADED AREAS ARE NEAR-NORMAL**

26 since May 13, 2005. the failure was on the Gulf Coast No. 3 mainline just south of compressor station 304 in Harrison County, Texas. Also, NGPL said that limited capacity available for deliveries to ANR South Joliet #2 (PIN 904758). Limited interruptible flow, authorized overrun and secondary firm transport volumes are available. ANR South Joliet is located in Will County, Illinois (Segment 33) in Natural's Iowa Illinois Receipt Zone.

El Paso Corp. unit Tennessee Gas Pipeline said a force majeure due to equipment failure at its compressor station 25 in Cleveland, Texas, would result in the loss of about 150 MMcf/d of

volume. Tennessee anticipates that it may be required to restrict volumes through station 25. Based on recent throughput, Tennessee anticipates periodically restricting approximately 15% of scheduled volumes during the month of December. The company estimates that capacity could be restored by the end of December.

Texas Eastern Transmission said that Zones STX and ETX have been sealed to capacity. No increases in receipts between Vidor and Little Rock for delivery outside that area will be accepted. Tetco has scheduled and sealed the M1 24-inch system to capacity. No increases in receipts between Little Rock and Fagus for delivery outside that area will be accepted. Also, Tetco has scheduled and sealed receipts sourced at Monroe station. No increases in receipts sourced at Monroe will be accepted.

PIPELINE MAINTENANCE

TransColorado Gas Transmission has postponed maintenance at the Williams Raccoon Hollow interconnect, originally scheduled for December 15. This maintenance has been postponed until mid January 2006, the exact date of which is unknown at this time.

Williston Basin Interstate Pipeline Company said that due to unplanned maintenance at Cabin Creek Compressor Station on December 1 and at current nominated quantities, deliveries may be restricted in the East Mon-Dak and Sheyenne Sub-Systems. Further out, the company also said that maintenance will be performed on the discharge line at South Baker Compressor Station lasting for four hours on December 8. At current conditions, Williston does not anticipate any restrictions to the system. Williston Basin also said that panel upgrades will be performed at the Fort Peck Compressor Station lasting four days between December 13 and December 16. Receipts in Line Section 8 may potentially be affected, but this time the company said it does not anticipate any restriction to the system

ECONOMIC NEWS

The Commerce Department reported that U.S. economic growth rose at a 4.3% annual rate from July through September, the quickest since the first quarter of last year and evidence of the economy's resilience in the face of record energy costs. The revised figure for GDP was higher than forecast and compares with a 3.8% pace initially estimated. Growth was 3.3% in the prior three months.

MARKET COMMENTARY

The natural gas market opened 22.4 cents stronger on forecasts for cold weather moving into the Midwest and then Northeast. The market reacted to the oil complex's inventory data by spiking quickly lower to 11.80 and it then mirrored the crude market and trended higher to 12.10. Cold weather forecasts jolted the market further

and after breaching resistance at 12.17-12.25, short covering and follow through technical trading lifted the market to the day's high of 12.65, backfilling the gap in the daily charts since November 18th, before it settled up 85 cents at 12.587.

After testing the lows of the large sideways range, the last couple sessions, the market is now moving to test the upper level of the range at 13.00-13.15. Funds are predominately short and the incoming of cold has made the front month ripe for an upmove and a short squeeze for the funds. The market will test the higher part of the range, assuming it can make it through tomorrow's inventory report relatively unscathed. Expectations are for 25 to 61 Bcf to be pulled from the ground, with the average expectation of a 43 Bcf withdrawal. Last year saw a modest 6 Bcf draw, and the five-year average is for a draw of 44 Bcf. We see resistance at \$13.00-\$13.15, \$13.38 and \$13.77. We see support at \$12.25, \$12.00 and \$11.67. Further support we see at \$11.00 and \$10.80.